CONFIDENTIAL Release Date 8-210-70

UNION TEXAS #1-1 NAVAJO NW NW 1-7N-10W APACHE CO.

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OUNTY Apache		AREA Trading Pos	TEASE NO	. NOU-G-14 20 2202		
ELL NAME Union Te	xas Petrole	um #1-1 Navajo 🕊				
LEV <u>5658'</u> GR <u>5672</u>	KB SPU		STATUS PAA COMP. DATE 2-	26-70 DEPTH 34351 3440 per logo		
CASING SIZE DEPTH 8 5/8" 211	~		DEPTH DRILLED BY DRILLED BY PRODUCTIVE INITIAL PRO	ROTARY x CABLE TOOL RESERVOIR DDUCTION Dry Hole		
FORMATION TOPS	DEPTHS	SOURCE L.L. E.L.	REMARKS			
Organ Rock	735'	X ×	Shale and silstone, orange tite sandsto	red-brown; interbedded one.		
lst Chaetetes	2615		brown loc sandy tit	te limestone.		
2nd Chaetetes Molas	2739 2822		Limestone, white, lavender, trace Chaetes coral Shale, vari-colored, soft; interbedded red & white			
Mississippian Elbert McCracken	2913 3060 3250		Limestone, tan, very fine xln, fossiliferous Dolomite, pink, tan, fxln, succrosic, tite Sandstone, white, red, very fine grained to			
Aneth	3380		locally slightly porous. Dolomite, grey, wht. pink, dense.			
ELECTRIC LOGS PERFORATED INTERVALS BHC-GR; IES NA			Mexico EPTH DRILLED BY ROTARY x DRILLED BY CABLE TOOL PRODUCTIVE RESERVOIR INITIAL PRODUCTION Dry Hole REMARKS Shale and silstone, red-brown; interbedded orange tite sandstone. Shale, vari-colored; interbedded white, grey a brown loc sandy tite limestone. Limestone, white, soft, sandy, trace Chaetetes coral shale, vari-colored, soft; interbedded red a white very fine to coarse grained sandstone. Limestone, white, lavender, trace Chaetetes coral shale, vari-colored, soft; interbedded red a white very fine to coarse grained sandstone. Limestone, tan, very fine xln, fossiliferous Dolomite, pink, tan, fxln, succrosic, tite Sandstone, white, red, veryfine grained to locally slighty porous. Dolomite, grey, wht. pink, dense. PROD. INTERVALS SAMPLE LOG Am Strat SAMPLE LOG Am Strat SAMPLE DESCRP. SAMPLE NO. CORE ANALYSIS DSTs BOND NO. 1579945 DATE ORGANIZATION REPORT 1-16-70			
				DSTs		
REMARKS	APP. TO PLUG × PLUGGING REP. × COMP. REPORT ×					
WATER WELL ACCEPTED	вү					
BOND CO. Traveler	s Indemnity	r Company-	BOND NO.	1579945		
			ORGINIENT TO	IN REPORT		
			-70 DEDICATION	W/2 NW/4		
PERMIT NUMBER5	31	(ove		IDENTIAL		

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COUNTY Apache		AREA 14	mi SSW/Ro	ound Rock LEASE NO	N00-C-14-20-2262				
WELL NAME Union Te	exas Petro	leum #1-1 N	avajo 🚛						
LOCATION NW NW	SEC 1	TWP 7N	RANGE	STATUS PAA 950	' FNL 640' FWL				
				0					
ELEV <u>5658' GR 5677</u>	KB SI	OD DATE	2-12-70	COMP. DATE 2-	3440 per Cogo				
CONTRACTOR Loff	land Broth	ers, Farmir	gton, Ner	w Mexico	Ψ 0				
CASING SIZE DEPTH	d CEMEN	r LINER	SIZE & D	EPTH DRILLED BY	ROTARY ×				
8 5/8" 211 KB 160 SK NA DRILLED BY CABLE TOOL									
				PRODUCTIVE	RESERVOIR				
				INITIAL PRO	DDUCTION Dry Hole				
	T	sout	RCE						
FORMATION TOPS	DEPTHS	l l	E.L.	REMARKS	red-brown; interbedded one. ;interbedded white,grey a te limestone. soft,sandy,trace Chaetetes				
Organ Rock	735'	<u> </u>	_ x		red-brown; interbedded				
	1.268'			orange tite sandsto	interbedded white, grey a				
Hermosa	1.200			brown loc sandy tit	te limestone.				
1st Chaetetes	2615			Limestone, white,	soft, sandy, trace Chaetetes				
2nd Chaetetes	2739				lavender, trace Chaetes coral.				
Molas	2822				,soft;interbedded red & white e grained sandstone.				
Mississippian	2913			Limestone, tan, ve	ry fine xln, fossiliferous				
Elbert	3060 3250				, fxln, succrosic, tite d, veryfine grained to				
McCracken		 		locally slightly po	rous.				
Aneth	3380			Dolomite, grey, wht.	pink, dense.				
ELECTRIC LOGS	P	ERFORATED I	NTERVALS	PROD. INTERVALS	SAMPLE LOG _Am Strat				
BHC-GR: IES		NA		NA	SAMPLE DESCRP.				
					CORE ANALYSIS				
					DSTs				
					SAMPLE LOG _Am Strat_ SAMPLE DESCRP. SAMPLE NO				
REMARKS					APP. TO PLUG x				
•			·		PLUGGING REP. x				
					COMP. REPORT *				
WATER WELL ACCEPTED	BY								
BOND CO. Travele	rs Indemni	ty Company		BOND NO.	1579945				
			DALL	N REPORT 1-16-70					
				C PLAT BOOK X					
. 	-	· .			W/2 NW/4				
PERMIT NUMBER 5					IDENTIAL				
			(over	Release Dat	e				

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DRILL STEM TEST RESULTS TO NO. FROM NA CORE RECORD RECOVERY REMARKS FROM TO NO. NA REMEDIAL HISTORY NEW PERFORATIONS DATE STARTED - COMPLETED WORK PERFORMED ADDITIONAL INFORMATION

6

C

	W	ELL CO) DMPI	LETION O	R REG	COMPL	LET	ION R	EPOI	RT A	ND W	ELL	log				
DESIGNATE TYPE OF COMPLETION:																	
ell Over	*- <u></u>	Deep	n [Plug Back		Same Reser	vol		Res	ervol	<u>. Ц</u>	Oil	<u> </u>	Gas	<u>Ų</u> _	Dry	N A
								ddress S			010 1	960	Tipo	oln S	tree		
erator Union				m, A Div	/1810	n or	l ^				Color				LIC		
ATILE deral, State or Inc	dian Lease	Number	or na	ine of lessor	if fee i	ease	V	Vell Num			eld & Re						
	o NOO-						<u> </u>	1-1		1_	Wildo	at_					
cation								Cour	ity		A 1-						
			640	' FWL)							Apach						-
Sec. TWP-Range or Block & Survey Section 1-T7N-R10W																	
ate spudded		Date to	tal de	pth reached	Dat	e comple	sted	i, ready to) 1	ileva DF.	ilon RKB, R1 671 KI	or C	ir.)	Elevati hd. fiar	ree or of	casing	
2/12/	70			5/70	<u> </u>		<u> </u>				671 KI			iual or ti	inle (omplet	feet ion.
otal depth	:	P.B.T.I). 	_	Sin	gie, Quai	or	triple cor	ubieri	on!	1	furni	ah sepa	rate repo	ort fo	r each	com-
3435 toducing interval		its comple	etion		<u> </u>		Ţ	Rotary to	ols us	ed (l	nterval)		Cable	tools use	ed (in	terval)	
	,==	_						Surfac					<u> </u>				
as this well dire	ctionally	drilled?	W28 (directional su	irvey n	nade?	1	Was copy filed?	of dir	ectio	nal surve	y	Date	filed			
NO ype of electrical		1	(-bos	No	with th	a commi	<u> </u> 1	on)					Date	filed			
	BHC-Se			K IOSS IIIOU	with th	e comun	ig a t	.,,,,					To	be f	iled	l_lat	er
165,	<u> </u>	OHIC	<u>, rv</u>			CASING	a R	ECORD									
asing (report al	l strings	set in w	ell co	nductor, sur	face, in							 -			 -	A A	ull ad
Purpose	Size h	iole drille	A	Size casing	set	Weigh	t (1	lb./ft.)			a set		acks ce			Amt. p	
urface	1	2-1/4		8-5/8	11		24		2	11"	(KB)	160	0 + 2	% сс	.	None	
															ļ		
	UBING R	ECORD	!_		!					L	NER RE	CORE					
lize 1	Depth se		Packe	er set at	Size		Ţ	Top		В	ottom		Sacks	cement	8	creen ((fL)
in.		fL		1t.		tn	<u>- </u>		f			ſt.	_1				
		PORATIO	N RE				_ .				FRACTI material		CEME			terval	PRD
Number per ft.	Size &	k type		Depth I	Eterval		_	Am t. 4	Z X1111								
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						VITIAL I	PR	ODUCTIO	N				-!				
Date of first pro	duction		Prod	ucing method	i (indic	ate if fl	owi	ing, gas l	ift or	pum	ping-if 1	quinpl	ng, sho	w size d	type	of pu	mp:)
LUGGED AND		ONED	FEBR	RUARY 26										-1 11	1 0	·	· · · · · · · · · · · · · · · · · · ·
Date of test H	irs. testéd	Ch	oke si	ze Oli I	orod. di	uring tes bbls	- 1	Gas pro	d. dur		iest W	ater p	roa. au	ring test bbls.	Ţ	l gravi LA °	ry PI (Corr
Tubing pressure	1 Casin	g presau	re l	Cal'ted rate	of Pro-		· 1		Ga			W	ater			isoil	
I HOURS bressure	C28.17	P bresan		duction per				bbis.			MCE	<u> </u>	· 	bbls.			
Disposition of gra	s (state v	vhether y	ented	used for fue	or so	id):		: .					:				
CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the District Production Manager																	
Permit No.		4	ン-) ご	3\				For	11 No.	4	<u>.</u>	File	One Co	ру			To.

(Complete Reverse Side)

C

CENTRAL CONTROL

		DETAIL OF F	ORMATIONS PENETRATED
Formation	Тор	Bottom ·	Description*
Organ Rock	735	1268	Shale and siltstone, red-brown; interbedded orange tite sandstone.
Hermosa	1268	2822	Shale, vari-colored; interbedded white, grey and brown loc sandy tite limestone.
1st Chaetetes Zone	2615	2620	Limestone, white, soft, sandy, trace Chaetetes coral.
2nd Chaetetes Zone	2739	2746	Limestone, white, lavender, trace Chaetetes coral.
Molas	2822	2913	Shale, vari-colored, soft; interbedded red & white, very fine to coarse grained sandstone.
Mississippian	2913	3060	Limestone, tan, very fine xln, fossiliferous, tite.
Elbert	3060	3250	Dolomite, pink, tan, fxln, succrosic, tite.
McCracken	3250	3380	Sandstone, white, red, very fine grained to locally coarse grained, glaucónitic, locally slightly porous.
Aneth	3380	TD	Dolomite, grey, white, pink, dense.
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^{*} Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

Form No. 4 ,

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PLUGGING RECORD Address Suite 1010, 1860 Lincoln Street Operator Union Texas Petroleum, A Division of Denver, Colorado 80203 Allied Chemical Corporation Field & Reservoir Federal, State, or Indian Lease Number, or lessor's name if fee lease. ber. Navajo NOO-C-14-20-2262 Wildcat 1-1 Sec-Twp-Rge or Block & Survey Location of Well Section 1-T7N-R10W MV MV (950' FNL, 640' FWL) Character of well at completion (initial production):
Oil (bbls/day) | Gas (MCF/day) | Application to drill this well was filed in name of (Operator above) Has this well ever produced oil or gas No Dry? Oil (bbls/day) Yes Amount well producing when plugged:
Oil (bbls/day) Gas (MCF/day) Total depth Date plugged: Water (bbls/day) Oil (bbls/day) 3435 February 26, 1970 None None None Size, kind & depth of plugs used Indicate zones squeeze cemented, giving amount cement Depth interval of each formation Fluid content of each formation Name of each formation con-taining oil or gas. Indicate which formation open to well-bore at time of plugging CASING RECORD Packers and shoes Give depth and method of parting casing (shot, ripped, etc.) Pulled out (ft.) Left in well (ft.) Put in well (ft.) Size pipe Guide shoe on bottom. 8-5/8" 197 197 None Indicate deepest formation containing fresh water. Was well filled with mud-laden fluid, according to regulations? Yes NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE Direction from this well: Address Name Same as Operator In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent details of plugging operations to base of fresh water sand, perforated interval to fresh water sand, name and address of surface owner, and attach letter from surface owner authorizing completion of this well as a water well and agreeing to assume full liability for any subsequent plugging which might be required. Use reverse side for additional detail. CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the District Production Manager (company) and that I am authorized by said company to make this report; and that this Union Texas Petroleum report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge. March 3, 1970 Date ACTIVE STATE OF ARIZONA

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Permit No.

OIL & GAS CONSERVATION COMMISSION 4 8 Plugging Record File One Copy Form No. 10

A LICATION TO ABANDON AND PLA

FIELD Wildcat Union Texas Petroleum, A	Division of	Suite 1010, 1860 Lincoln	n Street
OPERATOR Allied Chemical Corporation	onAddress_	Deliver, dolorado overs	
or Lessor's Name if Fee Lease Nava 10	NOO-C-14-20-2262	WELL NO	1=1
SURVEY N.S.M. SECTIO	N	1COUNTY	Apache
LOCATION NW NW Section 1-T7N-R10W	(950' FNL, 640' FWL	.)	
			
TYPE OF WELL Dry hole (Oil, o	The Mark Train	TOTAL DEPTH	3435
ALLOWABLE (If Assigned)	Jas of Dry Mole)		
	(Bbls.)		(Bbls.)
	(MCF)	DATE OF TEST	
PRODUCING HORIZON	PRODUCIN	G FROMTO_	
1. COMPLETE CASING RECORD			
197 ft. 8-5/8" 24# K-55 s	seamless casing set	at 211' KB and cemented	l with 160 sx
Class A neat cement, 2%			
Class A near coments, Zin	<u> </u>		
2. FULL DETAILS OF PROPOSED PLAN OF	WORK	- F av	
Spot cement plugs as fol			
		15 sx	
Total cement:			
183 sx		30 sx	
		45 sx	
If well is to be abandoned, does proposed work	conform with requiremen	nts of Rule 202? Yes	If not, outline
proposed procedure above.	February 26		
DATE COMMENCING OPERATIONS		c/o Union Tex	cas Petroleum
Milmi of Thison Dome	V. Adair, Jr.	ADDRESS Deliver, Coro	
CORRESPONDENCE SHOULD BE SENT TO	Mr. W. L. Hixon	- Wich Nije	M
· .	District Product		
. Λ	Title Union Texas P	etroleum <u>Lincoln St., Denver, C</u>	olorado 80203
Verhal approval	Address	Bincoin bes, Benver, o	
Verhal approval Z-25-70	March 3, 1970		191100
	Date	STATE OF ARIZONA	D. A.
Date Approved 3-4-70	·	OIL & GAS CONSERVATION C	OMMISSION (
STATE-OF ARIZONA		Application to Abandon and	
OIL & GAS CONSERVATION COMM	ISSION	File Two Copies	E O & O E
By: Jan January	Form N	0.9	S. COM.
Permit No531			TETTO

Form approved. Budget itureau No. 42-R355.5, SUBMIT IN DUPLE DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. NOO-C-14-20-2262 GEOLOGICAL SURVEY O. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* Navajo 7. UNIT AGREEMENT NAME 1a. TYPE OF WELL: GAS WELL DRY X L TYPE OF COMPLETION: S. PARM OR LEASE NAME DEEP PLUG PIFF. RESVR. Navajo Union Texas Petroleum, A Division of Allied Chemical Corporation 9. WELL NO. 1-1 3. ADDRESS OF OPERATOR Suite 1010, 1860 Lincoln Street, Denver, Colorado 80203 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). Wildcat 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NW NW Section 1-T7N-R10W (950' FNL, 640' FWL) At top prod. interval reported below Section 1-T7N-R10W At total depth 12. COUNTY OR PARISH DATE ISSUED 14. PERMIT NO. 2/11/70 Arizona Apache Same 531 (State) 18. ELEVATIONS (DF, BEB, RT, GB, ETC.) 19. ELEV. CASINGHEAD 17. DATE COMPL. (Ready to prod.) 16. DATE T.D. REACHED 15. DATE SPUDLED 5658 GL, 5671 KB 2/25/70 P&A 2/26/70 2/12/70 ROTARY TOOLS 22. IF MULTIPLE COMPL., 23. INTERVALS Surface to TD WAS DIRECTIONAL SURVEY MADE 24. PRODUCING INTERVAL(8), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TYD) No None 27. WAS WELL CORED 26. TIPE ELECTRIC AND OTHER LOGS BUN No IES, BHC-Sonic-GR CASING RECORD (Report all strings set in well) AMOUNT PULLED CABING SIZE WRIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE 12-1/4" 160 sx regular + 2% cc None 8-5/8" 211 (KB) 24# TUBING RECORD 30. LINER RECORD DEPTH SET (MD) SCREEN (MD) PACKER SET (MD) SACES CEMENTS TOP (MD) BOTTOM (MD) BIZE 81. PERFORATION EECORD (Interval, size and number ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. AMOUNT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) PRODUCTION WELL STATUS (Producing or shul-in) PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 1970 PLUGGED AND ABANDONED FEBRUARY 26, HOURS TESTED CHOKE SIZE GAS-OIL RATIO CASING PRESCRE CALCULATED 24-HOUR RATE FLOW. TURING PRESS. OIL--RBL. GAS--MCF. WATER-BBL. 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) 35. LIST OF ATTACHMENTS 38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records 3/3/70 TITLE District Production Manager DATE SIGNED .

*(See Instructions and Spaces for Additional Data on Reverse Side)

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General: This form is designed for submitting a complete and correct vell completion report and log on all types of lands and leases to either a Federal agency or a State agency.

submitted, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be abbuilted, but form and the number of copies to be abbuilted, but for any second in the local Federal and/or State office. See lastructions on teams 22 and 24, and 33, below regarding separate reports for separate completions to the test, and diecklonal surveys, abouid be attached bereto, to the verten required by applicable Federal and/or State laws and regulations. All attachments if on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State seem office or special control is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 25 and 24; It this well is completed for separate production from more than one literaal zone (until pie completion), so state in item 22, and in item 24 show the producing for any interval. The produced, showing the additional latery and the local form and the producing tool. Item 35.

Submit a separate report (page) and name(s) fur my) for only the interval reported in litery. See instruction for items 22 and 24 above.)

Submit a separate completion report on this form for each interval to be apparately produced, showing the additional data produced. (See instruction for items 22 and 24 above.)

C	· .	TRUE VERT, DEPTH	+4936) +4403) +3056) +2932) (+2849) +2758) (+2291) (+2291) (+2232)	609 - 1 28
14/13/1		TOP DEPTH TRUEY	10 m 10 m 21 m 2 2 2 2 m	
rumunus Laidases,	GEOLOGIC MARKERS	MEAS. I	9.6	,
11/70	38. GE	NANE	Organ Rock Hermosa Chaetetes Chaetetes Chaetetes Molas Mississippi Elbert McCracken Aneth Log TD Driller's 7	
्रिक्षेत्र (स्वेश १८ वर्षे १ - इ.स.च्या (स्वेश व्याप्त (स्वेश १९ वर्षे (स्वेश	TRSTS, INCLUDING		The transfer of the control of the	
en.	ALL DRILL-BTEM	CONTENTS, ETC.	The This distribution is a second of the sec	CHICLE CO.
arren an C	IED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING WANTET. IN TRESSURES. AND RECOVERIES	DESCRIPTION, C	25 211 (270) 122-7/67	
Triving and the	1.57		San Cale Control (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997) (1997)	
	SITE AND CONTENT	SED, TIME TOOL OF	S CONTRACTOR OF THE CONTRACTOR	
tames to	101	TESTED, CUSHION U	oponia . 62 TMATDICES II. NOVAMA CIAL II. September 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2
	SUMMARY OF PORC	PEPTH INTERVAL	The state of the s	Y 77 0
	ST. SUND		best a black ick soon of the cost of the c	√.

U.S. GOVTRHNERT PRINTING OFFICE: 1903—O-GBJ839

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فتناه والمحاصفين أسمي ماسي يابدياني

SECULIAR SEC.

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2-26-70

Samples have been received from

Union of Tex. Petr. Sec.1-7N-10W Apache Co. Arizona

OUR CORNERS SAMPLE CUT ASSOCIATION
P. O. BOX 899
FARMINGTON, NEW MEXICO

WELL SITE CHECK Contractor LOTHAND RIG ELLIOT RIGGS (geologist) walle in #2 Z Lost Circ. Louis Forwation Tape Deliting Both Torontion __ Milesishi are. BRIDES COUNTY IN 27

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Location MANY FARMS LAKE

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February 25, 1970

Memo from John Bannister
Memo to our File #531
Union Texas #1-1 Navajo
NW/4 NW/4 Sec. 1
T7N-R10W, G & SRM
Apache County

On this date verbal permission was given by me to plug this well. Tops were not at this time available, however, the same formations as plugged in the Union #1-17 (Permit #529) were encountered and were plugged through. Plugging program has been approved by the U.S.G.S. also. Application, etc. will fellow.

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APPLICAT	ION FOR PERMIT	TO DRILL OR	RE-ENTER			
APPLICATION TO DRILL	•		LENTER OLD WELL ()			
		a 1 0	ation			
Union Texas Petroleum, A Div	ision of Allied	Chemical Corpor	ation			
Suite 1010, 1860 Lincoln Str	eet Den	ver	Colorado 80203			
ddress	City					
Loffland Brothers		-				
LOTITARG Brothers						
P. O. Box 688, Farmington, N	lew Mexico					
/ddress			·			
	DESCRIPTION OF	WELL AND LEASE				
federal, State or Indian Lease Number, or if fe		Well number	Elevation (ground)			
NOO-C-14-20-2262	·	Navajo #1-1	5658 (ungraded)			
Nearest distance from proposed location to properly or lesse line:		Distance from proposed completed or applied—fo	location to nearest drilling. or wall on the same lease:			
<u>:</u>	feet	N/A (none on				
950: Number of acres in losse:	ISEL	Number of wells on less completed in or drilling				
i Militari di scree in terre:		completed in or drilling	to full tendiamit:			
2560.44		One				
If hase, purchased with one or more Na wells drilled, from whom purchased:	ine	A	ddress -			
graphian significant interest and the same of the same	ونج					
N/A. Well lécation (give fronge from section lines)	Section-tow	mahip—range or block and	bedication (Comply with Rule 10			
NW NW (950' FNL, 640' FWL)	Section	n 1-T7N-R10W	80 acres			
Field and reservoir (if wildest, so state)		County				
Wildcat		<u> </u>	Apache			
Distance, in miles, and direction from hearest 14 miles south-southwest of	Round Rock Trac	ding Post	·			
Proposed depth:	Rotary or cable tools		Approx. date work will start			
3200 ft.	Rotary		February 11, 1970			
Bond Status Blanket bond filed	Organization Report		Filing Foe of \$25.00			
Amount Remarks: Operator proposes to	On file X	Or attached	Attached X			
Remarks: Operator proposes Ed) drill <u>t</u> 22) 8u	ill a 7-7/8" hol	e to total depth. At total			
don'th TRE SNP and BHC-Sor	ric-CR logs will	be run. Cores	and drill stem tests will be			
taken as shows warrant. It	f commercial pro	duction is indic	cated, 4-1/2" casing will be			
run and cemented according	ly. Zone(s) of	interest will be	perforated and stimulated			
as required.	 					
CERTIFICATE: I, the undersigned, under the	e negative of partury, sti	te that I am the	District Engineer of			
•		· ·				
Union Texas Petroleum	(company), a direction and that the fac	nd that I am authorized by to stated therein are type,	y said company to make this report; and that to correct and complete to the best of my knowled.			
Tehret was bridge	•		mus thermon			
/Signature						
February 9, 1970						
·						
E04			O M PZ DA			
Permit Number: 3-1/275	· · · · · · · · · · · · · · · · · · ·	-	STATE OF ARIZONAS O 5			
Approval Data:		OIL & GA	LE CONSERVATION COMMISSION			
Approved By: John Ban	mester		pplication to Drill or Re-enter			
i	that vote have alven		File Two Copies			
Notice: Belong sending in this form be sure all information requested. Much un ence will thus be avoided.	necessary correspond-	- V-	11.81			
ence will the de avolued.		Form No. 3				

(Complete Reverse Side)

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Ω

1. Operator shall outline the dedicated acreage for both oil and gas wells on the plat.

- 2. A registered professional engineer or land surveyor registered in the State of Arizona or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 3. All distances shown on the plat must be from the outer boundaries of the Section.

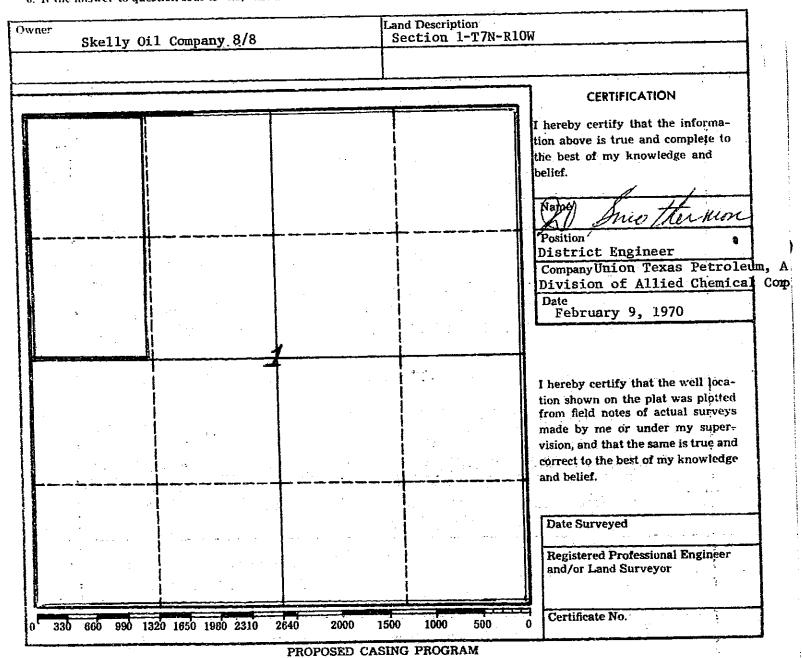
G

Size of Casing

8~5/811.

4-1/2"

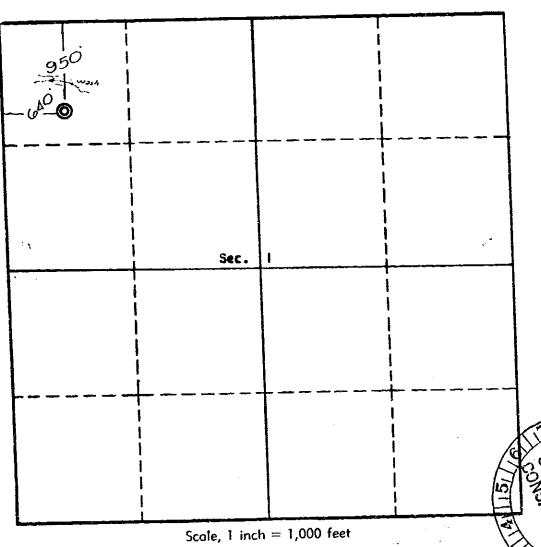
- 4. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES____NO_X_
- 6. If the answer to question four is "no," list all the owners and their respective interests below:



Sacks Cement Top Bottom Cementing Depths Weight Grade & Type 24 225 125 Same J-55 Same 3200 200 10.5 J-55 Same Same

O

UNION TEXAS PETROLEUM Well Name & No. ___ Location 950 feet from the North line and 640 feet from the West line. W., Navajo Special Meridian
Sec. 1., T. 7. N., R. 10 JENJOCHENNININ, County Apache, Arizona Ground Elevation 5658



February 8 Surveyed ...

This is to certify that the above plat was prepared from field notes of actual surveys under my supervision and that the same are true and correct to the ige and belief

Ernest V. Echohawk
Registered Land Surveyor Arizona Registration No. 2311

531

ECHOHAW[®]





Permit to Drill

FORM NO. 27



PERMIT TO DRILL

This constitutes the permission and authority from the

OIL AND GAS CONSERVATION COMMISSION, STATE OF ARIZONA,

To:			MOINU	TEXAS PET				
				(OP	ERATOR)			
			to	drill a well	to be know	n as		
•		WWY.	W THE AS	official	#1-1 W	VAJO (2262	2)	
		UNXU	A LANAU	(WELL	NAME)	,		
located_		950'	YKL - C	40' FVL				
Section		Townsh	78	Range	DW	APACHE	Cου	nty, Arizona.
The			₩/3	NV/4		·		of said
				icated to this	well.			
in full (complian	ce with al	l applicable	e laws, statul	tes, rules an	attached Appl d regulations	of the State of	f Arizona.
lss	sued this_	_11th_	day of		PERRE	ARY 5.	_, 19 <u>_70</u>	4.5
¥8	u Must i	BE IN FULL LA THRU G	COMPLIANC	CE THIS WELL E WITH RULE VITH RESPECT	OIL AND	GAS CONSE	RVATION CO	MMISSION
PERMIT		Nº	531				ate of Arizon	

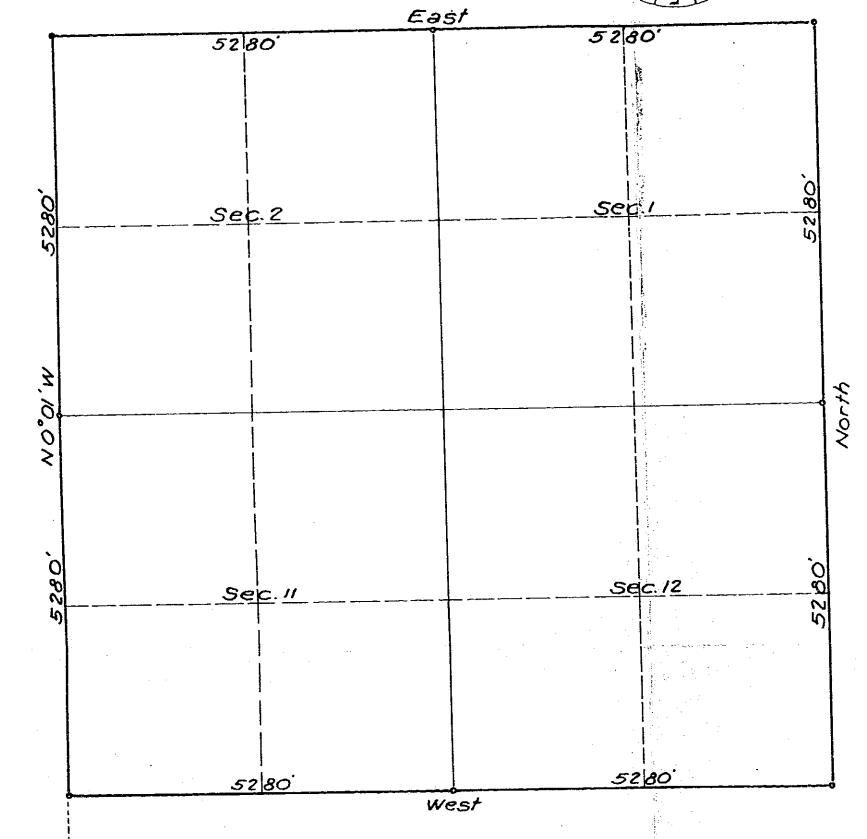
SAMPLES ARE REQUIRED

API No. 02-001-20128

RECEIPT NO. 2865

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Religion of the state of the st



Four Section Lease, 2560 O Acres

34<u>35</u>

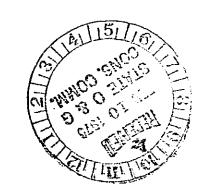
Section 35 T-G-N. R-10-W. N.S.M.,

UNION TEXAS PETROLEUM

East 5280 5280 Sec. 2 Sec. /2 Sec. " 5280 5280 West Four Section Lease, 2560.0 Acres. 34 35 Southwest corner of Section 35, T-G-N, R-10-W, N.S.M., U.S.G.L.O. survey 1942 (1.P.) Surveyed by: E. Y Cah EKNIBST V. ECHOHAWR Ernest V. Echohawk V. Arizona Reg. No. 23X

- Fix €3**/8**

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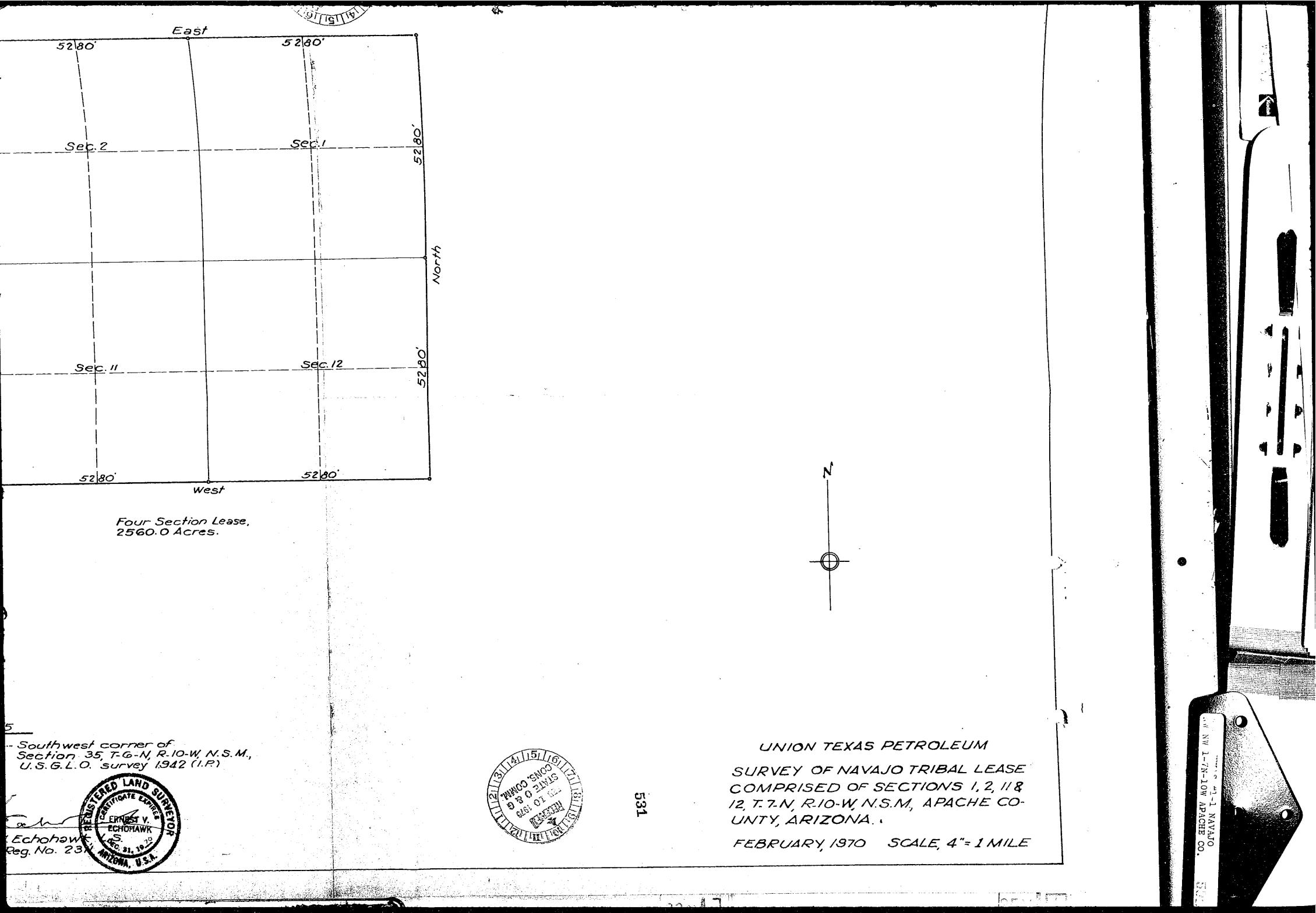


UNION TEXAS PETROLEUI

SURVEY OF NAVAJO TRIBAL LE COMPRISED OF SECTIONS 1, 12, T. T.N, R.10-W, N.S.M., APACH UNTY, ARIZONA.

FEBRUARY, 1970 SCALE, 4"= 1

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December 23, 1975

Mr. A. P. Anderson Division Procedures Coordinator Allied Chemical Union Texas Petroleum Division P. C. Box 2120 Houston, Texas 77001

RE: Bond No. 157 99 45
Forformance Bond
Our File No. #534, 537, 529, 544 & 545

Pear Mr. Anderson:

In regard to your letter of December 16, 1975, we are this date cancelling the above captioned bond.

We are also, by copy of this letter, notifying Travelers Insurance Company of this cancellation.

If we can be of any further assistance, please advise.

Very truly yours,

Sarelee Lorenzo Secretary to W. E. Allen, Director

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cc: Marsh & McLennan

per fill

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TESESTE |

DANEAR PARTIES

Secretary of the confidence of the comment

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PERFORMA BOND

KNOW ALL MEN BY THESE PRESENTS

•	Bond Serial No. 1579945					
That we: UNION TEXAS PETROLEUM DIVISION of ALLI	ED CHEMICAL CORPORATION					
of the County of Harris in	the State of Texas					
as principal, and THE TRAVELERS INDEMNITY COMPAN	Y					
of Hartford, Connecticut AUTHORIZED TO DO BUSINESS	WITHIN the State of Arizona.					
	and the control of th					
as surety, are held and firmly bound unto the State of Arizona a referred to as the "Commission", in the penal sum of Twenty lawful money of the United States, for which payment, well and each of our heirs, executors, administrators or successors, and	assigns jointly and severally, firmly by these presents.					
The conditions of this obligation are that, whereas the above bou or stratigraphic purposes in and upon the following described land	inden principal proposes to drili a well or wells for oil, gas and situated within the State, to-wit:					
Blanket for the state (May be used as blanket bo	and or for single well)					
NOW, THEREFORE, if the above bounden principal shall completely rules, regulations and orders of the Commission, especially with for the proper drilling, casing and plugging of said well or wells all notices and records required by said Commission, then in the mercial quantities, or cease to produce oil or gas in commercial full force and effect.	s, and filing with the Oil and Gas Conservation Commission se, and filing with the Oil and Gas Conservation Commission se event said well or wells do not produce oil or gas in computation, this obligation is void; otherwise it shall remain in					
Whenever the principal shall be, and declared by the Oil and Gas Conservation Commission in violation of the Laws of this State and the rules, regulations and orders of the Commission, the surety shall promptly:						
1. Remedy the violation by its own efforts, or	Annual design the Alexander Service					
2. Obtain a bid or bids for submission to the Commission to remedy the violation, and upon determination by the Commission and the Surety of the lowest responsible bidder, arrange for a contract between such bidder and the Commission, and make available as work progresses sufficient funds to pay the cost of remedying the violation; but not exceeding, including other costs and damages for which the surety may be liable hereunder, the amount set forth in the first paragraph hereof.						
Liability under this bond may not be terminated without writte	en permission of this Commission.					
WITNESS our hands and seals, this 16th day of	January 19.70					
Loger Me Al	FARE busines ATTORNEY-IN-FACT					
ALLIED CHEMICA	r. CORPORATION					
Applish other form	Principal /2 / 3 - 2 3					
WITNESS our hands and seals this 16th day of	January 19 70					
(Noter)	Whifan /					
THE TRAVELERS IND	Attorney-in-Fact EMNITY COMPANY					
Waiter &	Uhred to					
	Surety, Resident Arigons Agent If issued in a state other than Arizona)					
(If the principal is a corporation, the bond should be executed by its duly author executes this bond by agent, power of attorney or other evidence of authority m	ized officers, with the seel of the corporation affixed. When principal or surety ust accompany the bond.)					
Approved 1-30-10	STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSSION					
STATE OF ARIZONA	Bond					
oh. & GAS CONSERVATION COMMISSION	File Two Copies Form No. 2					
	CIL & GIS CONSERVATION CIMMISSION					
Permit No	######################################					

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X**

The Travelers Indemnity Company

Hartford, Connecticut

POWER OF ATTORNEY

That THE TRAVELERS INDEMNITY COMPANY, a corporation of the State of Connecticut, KNOW ALL MEN BY THESE PRESENTS: does hereby make, constitute and appoint

Robert J. Whelan, Robert F. Cook, B. Schultz, William K. Bruce, George J. Bruce, ir., George S. Bruce, III, Robert L. Brago, A. S. Vanderwoort, III, all of Houston, Texas, EACH -

its true and lawful Attorney(s)-in-Fact, with full power and authority, for and on behalf of the Company as surety, to execute and deliver and affix the seal of the Company thereto, if a seal is required, bonds, undertakings, recognizances, consents of surety or other written obligations in the nature thereof, as follows:

Any and all bunis, undertakings, recognizances, consents of surety or other written diligations in the nature thereof not exceeding in assumb Five Symined Thousand Dollars (8510, 200) in any single instance

and to bind THE TRAVELERS INDEMNITY COMPANY thereby, and all of the acts of said Attorney(s)in-Fact, pursuant to these presents, are hereby ratified and confirmed. This appointment is made under and by authority of the following by-laws of the Company which by-laws

are now in full force and effect:

win tuil force and effect:

Arrive IV, Secreta 13. The Charman of the Board, the President, the Charman of the Finance Committee, the Charman of the Instance in Second the Charman of the Instance in Secretary and Second the Charman of the Instance in Secretary of any Department Secretary may appear attributes of agents with power Vice President as a Secretary of any Department Secretary may appear attributes behalf of the Company to and authority as defined at limited in their temps tive powers of attorney, for and in behalf of the Company to and authority as defined a finite the seal of the Company theory is bonds undertakings, recognizances, consents of execution and flavors, and affect the seal of the Horizontonian and authority of other with the seal of the horizontonian and authority given to him.

Another IV Seconds 11. And horizontonian and authority given to him.

ARTICLE IV. SETTING 15. Any head undertaking programme, consent of sorters or written obligation in the Roard, the ARTICLE IV. Services 15. Any band materialized recognizance, consent of screts or written obligation in the materiality thereof shall be sumilared and and that against the Company when signed by the Chairman of the Board, the President, the Chairman of the Finance Committee, any President and the American of the President and the attested and scaled, if a seal is Senar Vice President on a Vice President of a Vice President and duly attested and scaled, if a seal is Senar Vice President on a Vice President of a Vice President of the Assistant Secretary or when signed by the region of the Secretary of the Chairman of the Insurance Chairman of the Insurance Chairman of the Board on the Chairman of the Insurance Executive Committee and Secretary Secretary and Secretary of the President and counter-signed and seal to a secretary glassical by a disconnected action as in fact or agent, and any such bond, under-signed and seal to a secretary disconnected action as in fact or agent, and any such bond, under-signed and seal to a secretary disconnected action as in fact or agent, and any such bond, under-signed and seal to a secretary disconnected action as in fact or agent, and any such bond, under-signed and seal to a secretary disconnected action as in fact or agent, and any such bond. Executive the invited and below that the executions were inscribed or any become time trustient and counter-signed and support the sold stop dread by a differentiation of dator on in fact or agent and any such bond, under-taking the entitle form a sold stop dread of support of weather olds, at only the cutture thereof shall be valid and landing upon that executed and scale has a male to paired, by one or more attorneys in-fact or agents one's ongoing with a large securing the remaining of the respect of power or powers of attorney pursuant to and wirein, the limits of the authority granted by his or their power or powers of attorney

This power of attorney is signed and sealed by facsimile under and by the authority of the following Resolution adopted by the Directors of THE TRAVELERS INDEMNITY COMPANY at a meeting duly called and held on the 30th day of November, 1959:

VOTED: That the signature of any officer authorized by the By Laws and the Company seal may be affixed by veren: That the signature of any omcer authorized by the my Laws and the Company seaf may be amixed by facsimile to any power of attorney or special power of attorney or certification of either given for the execution of facsimile to any power of attorney or special power of attorney or certification of either given for the execution of accomplishing the power of attorney or special power of attorney or certification of either given for the execution of accomplishing the end of either given for the execution of attorney or certification of either given for the execution of accomplishing upon the Company with the same force and effect as though manually to be valid and bin ling upon the Company with the same force and effect as though manually

CERTIFICATION

I. E. A. Houser III. Assistant Secretary (Fidelity and Surety) of THE TRAVELERS INDICATING COMPANY certify that the foregoing power of attorney, the above quoted Sections 13-and 15, of Article IV of the By-Laws and the Resolution of the Board of Directors of November 36, 1959 have not been abridged or revoked and are now in full force and effect.

Signed and Sealed at Hartford, Connecticut, this

16th

day of January

1970 .



December 27, 1974

Mrs. Lena Simon The Travelers P. O. Box 1446 Houston, Texas 77001

Re: Union Texas Petroleum, Div. of Allied Chemical Corp. - Principal Blanket Drilling Bond Bond #1579945

()

Dear Mrs. Simon:

We have received your request for cancellation of the above referenced bond. Please be advised that the principal under this bond is not in full compliance with the rules and regulations of the Oil and Gas Conservation Commission of the State of Arizona. Until such time as this company is in full compliance with all the rules and regulations, this bond cannot be released.

Should you need any further information, please let us know.

Very truly yours,

W. E. Allen, Director Enforcement Section

WEA/rlb

cc Curtis Little



TRAVELERS

Surety Department Robert S. Winter, Manager

December 9, 1974

Oil & Gas Conservation Commission State of Arizona 1624 West Adams, Suite 202 Phoenix, Arizona 85007

> Re: Union Texas Petroleum, Div. of Allied Chemical Corp. - Principal Blanket Drilling Bond Bond #1579945

Gentlemen:

Effective January 16, 1970 the above captioned bond was executed on behald of The Travelers Indemnity Company as Surety. We have now been advised by the agent for our principal that the above bond be cancelled.

Please send us your acknoeledgement that the bond is cancelled and the effective date in thich we may terminate our liability.

A return envelope is enclosed for your convenience.

Yours very truly,

THE TRAVELERS INDEMNITY COMPANY

(Mrs.) Lena Simon

/ls
Encl.
cc: Marsh-McLennan Inc. of Houston

RECEIVED

DEC 1/2 1974

O & G CONS. COMM.

Corporation

SUITE 1010 LINCOLN TOWER • 1860 LINCOLN STREET • DENVER, COLORADO 80203 • 534-8221

March 3, 1970

Arizona Oil and Gas Conservation Commission Room 202, 1624 West Adams Phoenix, Arizona 85007

> Re: Navajo #1-1 NW NW Section 1-T7N-R10W West Tseh Area Apache County, Arizona NOO-C-14-20-2262

Gentlemen:

Enclosed is the following material relative to the subject well:

Well Completion or Recompletion Report and Well Log (Form No. 4)

2 copies Application to Abandon and Plug (Form No. 9)

Plugging Record (Form No. 10)

We believe this will complete your requirements for information regarding this well.

Copies of Forms 4 and 10 sent as follows: 1-Dr. F. A. F. Berry, 719 Cragmont, Berkeley, California 94708 1-R. G. Berry Co., 223 Mayo Bldg., Tulsa, Oklahoma 74103 2- W. T. Blackburn, 1650 Denver Club Bldg., Denver, Colorado 80202 1-Z. B. Brinkerhoff, 870 Denver Club Bldg., Denver, Colorado 80202 1-St. Mary Parish Land Co., 520 Patterson Bldg., Denver, Colorado 80202 1-Skelly Oil Co., Suite 1088, 1860 Lincoln St., Denver, Colorado 80203, Attn: Mr. Robert C. Dickinson 1-Alf R. Thompson, et al, P. O. Box 69, Mattoon, Illinois 61938

1-Mr. George Wells, Houston Office Encl.

rw

... or one declaration

(Chambra)

UNION TEXAS PETROLEUM DIVISION

SUITE 1010 LINCOLN TOWER • 1860 LINCOLN STREET • DENVER, COLORADO 80203 • 534-8221

March 3, 1970

U. S. Geological Survey
P. O. Box 959
Farmington, New Mexico 87401

Corporation .

Re: Navajo #1-1 NW NW Section 1-T7N-R10W West Tseh Area Apache County, Arizona NOO-C-14-20-2262

Gentlemen:

Enclosed is the following material relative to the subject well:

2 copies Well Completion or Recompletion Report and Log (Form 9-330)

Notice of Intention to Abandon (Form 9-331)

3 " Subsequent Report of Abandonment (Form 9-331)

We believe this will complete your requirements for information regarding this well.

Yours very truly,

District Production Manager .

Copies of Form 9-330 sent as follows:

71-Arizona Oil & Gas Cons. Comm., Room 202, 1624 West Adams, Phoenix,

Arizona 85007

1-Dr. F. A. F. Berry 719 Cragmont, Berkeley, California 94708 1-R. G. Berry Co., 223 Mayo Bldg., Tulsa, Oklahoma 74103

2-W. T. Blackburn, 1650 Denver Club Bldg., Denver, Colorado 80202

1-Z. B. Brinkerhoff, 870 Denver Club Bldg., Denver, Colorado 80202 1-St. Mary Parish Land Co., 520 Patterson Bldg., Denver, Colorado 80202

1-Skelly 0il Co., Suite 1088, 1860 Lincoln St., Denver, Colorado 80203,

Attn: Mr. Robert C. Dickinson

1-Alf R. Thompson, et al, P. O. Box 69, Mattoon, Illinois 61938

1-Mr. George Wells, Houston Office

Encl.

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Corporation .

SUITE 1010 LINCOLN TOWER • 1860 LINCOLN STREET • DENVER, COLORADO 80203 • 534-8221

March 2, 1970

Mr. John Bannister Oil & Gas Conservation Commission State of Arizona Room 202, 1624 West Adams Phoenix, Arizona 85007

> RE: Union Texas Petroleum #1-1 Navajo (2262) NW/4 NW/4 Section 1 Apache County Permit #531

Dear Mr. Bannister:

We would like to keep the information confidence on this well at the present time. We will send you letter of release as soon as we have completed our studies in this area.

Sincerely,

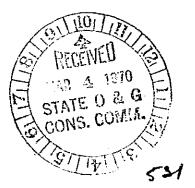
Sid Williams

Sid Williams Geologist

SW:sh

CONFIDENTIAL

Release Date



STATE O & G

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UNION TEXAS PETROLEUM DIVISION



Corporation Suite 1010 Lincoln Tower • 1860 Lincoln Street • Denver, Colorado 80203 • 534-8221

February 12, 1970

Mr. P. K. Hurlburt, Minerals Dept., Navajo Tribe, P. O. Box 146, Window Rock, Arizona 86515
State of Arizona, Oil and Gas Conservation Commission, Room 202, 1624 West Adams, Phoenix, Arizona 85007
U. S. Geological Survey, P. O. Box 959, Farmington, New Mexico 87401

Re: Navajo #1-1 NW NW Section 1-T7N-R10W West Tseh Area Apache County, Arizona NOO-C-14-2214

Gentlemen:

This is to let you know that the subject well was spudded at 1:00 a.m. on February 12, 1970. We are currently drilling at 105 ft. with bit #1.

Yours very truly,

District Production Manager

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4.70.00

Allied Corporation.

UNION TEXAS PETROLEUM DIVISION

SUITE 1010 LINCOLN TOWER • 1860 LINCOLN STREET • DENVER, COLORADO 80203 • 534-8221

February 11, 1970

1-Arizona Oil & Gas Conservation Commission, Room 202, 1624 West Adams, Phoenix, Arizona 85007
1-Dr. F. A. F. Berry, 719 Cragmont, Berkeley, California 94708
1-St. Mary Parish Land Co., 520 Patterson Bldg., Denver, Colorado 80202
1-Alf R. Thompson, et al, P. O. Box 69, Mattoon, Illinois 61938
2- W. T. Blackburn, 1650 Denver Club Bldg., Denver, Colorado 80202
1-Z. B. Brinkerhoff, 870 Denver Club Bldg., Denver, Colorado 80202
1-G. Wells, Houston Office

Re: Navajo #1-1 NW NW Section 1-T7N-R10W West Tseh Area Apache County, Arizona

Gentlemen:

As listed above, enclosed for each of you are copies of survey plat showing the exact location of the above referenced well.

Yours very truly,

J. D. SMOTHERMON District Engineer

Encl. JDS:rw

PICHUED CONS. COMO.

February 11, 1970

Mr. J. D. Smotherman Union Texas Petroleum Suite 1010 1860 Lincoln Street Denver, Colorado 80203

Re: Union Texas Petroleum #1-1 Navajo (2262)
NW/4 NW/4 Sec. 1
T7N, R10W, G & SRM
Apache County
Permit #531

Dear Mr. Smotherman:

Enclosed please find your approved Application for Permit to Drill, our receipt No. 2865 covering the \$25 filing fee, a copy of the plat, and our Permit To Drill No. 531.

Miscellaneous instruction sheets were included with the issuance of Permit #529. We would like to remind you that if it is your wish that we keep the information on any well confidential, we must receive a written letter of such request.

Sincerely,

John Bannister Executive Secretary

jd Enc. •

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LARAVEREN

UNION TEXAS PETROLEUM DIVISION

Allied Chemical

Corporation -

SUITE 1010 LINCOLN TOWER • 1860 LINCOLN STREET • DENVER, COLORADO 80203 • 534-8221

February 9, 1970

Arizona Oil and Gas Conservation Commission Room 202, 1624 West Adams Phoenix, Arizona 85007

> Re: Navajo #1-1 NW NW Section 1-T7N-R10W West Tseh Area Apache County, Arizona N00-C-14-20-2262

Gentlemen:

Attached for your review and solicited approval are two copies of Application for Permit to Drill or Re-Enter (Form No. 3) covering the referenced well.

Survey plats for this location will be mailed directly from the surveyor's office in Farmington, New Mexico. The Designation of Operator is currently being prepared, and will be forwarded immediately upon our receipt. Also enclosed is our check No. 7403 in the amount of \$25.00 to cover the permitting of this well.

As you will recall, we have previously filed a blanket bond and Organization Report.

Yours very truly,

I D SMOTHERMON

J. D. SMOTHERMON District Engineer

Encl. JDS:rw